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A PROCESS FOR THE REMOVAL OF H₂S AND MERCAPTANS FROM A
GAS STREAM

The invention relates to a process for removing H₂S and mercaptans from a gas stream comprising these compounds.

5 The invention further relates to a gas-treating unit for the removal of H₂S and mercaptans from a gas stream comprising these compounds in a process according to the invention.

10 The removal of H₂S and mercaptans (thiols) from a gas stream comprising these compounds is of considerable importance, because the toxicity and smell of H₂S and mercaptans renders their presence highly undesirable. Moreover, H₂S is very corrosive to the gas pipeline network. In view of the increasingly stringent environmental requirements, removal of H₂S and mercaptans
15 has become even more important.

A number of processes are known in the art for the removal of H₂S from gas streams. These processes are based on physical and/or chemical absorption, chemical reaction and/or solid bed adsorption. Physical and/or
20 chemical absorption processes, often using aqueous alkaline solutions, usually are able to remove the H₂S to a large extent. In some cases even complete removal of the H₂S is attained. However, the removal of mercaptans to a low level in a gas stream wherein both mercaptans
25 and H₂S are present is much more difficult. Chemically reacting processes in general are able to remove H₂S without large difficulties; however, they suffer from the

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drawback that they do not effectively remove mercaptans, sulphides and disulfides and often produce large amounts of useless waste (such as non-regenerable adsorbents).

Processes known in the art include treating sulphur compounds-containing gas streams with an alkaline aqueous liquid, as described for instance in EP 229,587.

According to that process sulphide absorbed in that aqueous liquid is oxidised to elemental sulphur in the presence of a catalyst. A drawback of this method is the loss of catalyst and the high operational costs in view of the oxidation that takes place under pressure. In WO 92/10270, a process is described for the removal of sulphur compounds from gases wherein the gas is washed with an alkaline aqueous washing liquid and the washing liquid is subjected to sulphide-oxidising bacteria. The process described in WO 92/10270 is said to be suitable for the removal of alkane thiols as well. However, it has been found that the removal of mercaptans in the process according to WO 9/10270 can be significantly improved.

We have now found a relatively simple and inexpensive process to remove both H₂S and mercaptans from a gas stream comprising these compounds.

The invention provides a process for the removal of H₂S and mercaptans from a gas stream comprising these compounds, which process comprises the steps of:

- (a) removing H₂S from the gas stream by contacting the gas stream in a H₂S-removal zone with a first aqueous alkaline washing liquid to obtain a H₂S-depleted gas stream and a sulphide-comprising aqueous stream;
- (b) removing mercaptans from the H₂S-depleted gas stream obtained in step (a) by contacting the H₂S-depleted gas stream in a mercaptan-removal zone with a second aqueous

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alkaline washing liquid to obtain a mercaptan-depleted gas stream and a thiolate-comprising aqueous stream;
(c) contacting the combined aqueous streams comprising sulphide and thiolates obtained in step (a) and step (b)
5 with sulphide-oxidizing bacteria in the presence of oxygen in an oxidation reactor to obtain a sulphur slurry and a regenerated aqueous alkaline washing liquid;
(d) separating at least part of the sulphur slurry obtained in step (c) from the aqueous alkaline washing
10 liquid; and
(e) recycling the regenerated aqueous alkaline washing liquid to the H₂S-removal zone in step (a) and to the mercaptan-removal zone in step (b).

The invention allows the optimisation of mercaptan
15 removal since the conditions of the H₂S-removal may be selected differently from those of the mercaptan removal. Moreover the separation of H₂S and mercaptants allows the addition of fresh alkaline liquid to the mercaptan-removal step. It also allows the contact between
20 mercaptans and alkaline liquid of different alkalinity, if so desired, from the alkalinity of the contact of H₂S and alkaline liquids. This all allows a more effective mercaptan removal.

The invention further provides a gas-treating unit
25 for the removal of H₂S and mercaptans from a gas stream comprising these compounds in a process according to the invention, the gas treating unit comprising at least two gas scrubbers with inlets and outlets, at least one oxidation reactor with inlets and outlets and a
30 solid/liquid separator with an inlet and outlets, the first gas scrubber having a discharge line for gas debouching into the inlet of the second gas scrubber, the first and the second gas scrubbers both having a

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discharge line for liquid debouching into the oxidation reactor, optionally via a first and a second flash vessel, respectively, the oxidation reactor having an outlet debouching into the inlet of the solid/liquid separator, an outlet for liquid debouching into the inlets of the first gas scrubber and the second gas scrubber.

In the process and gas treating unit according to the invention, H_2S and mercaptans are separately converted to their corresponding sulphide compounds, followed by biological oxidation of the hydrogen sulphide to elemental sulphur. The process and gas treating unit according to the invention allow the removal of both H_2S and mercaptans from a gas stream comprising these compounds, to levels of below 10 ppmv for H_2S and below 6 ppmv for mercaptans.

The invention will now be illustrated by means of the schematic figure. The figure shows schematically a typical gas treating unit and process scheme according to the invention. A gas stream comprising H_2S and mercaptans is led via line 1 to a first scrubber 2 and is treated with an aqueous alkaline washing liquid to remove H_2S , thereby creating a H_2S -depleted gas stream and a sulphide-comprising aqueous stream.

After treatment in the first gas scrubber, the H_2S -depleted gas stream leaves the first gas scrubber via line 3 and enters a second gas scrubber 4 where it is treated with aqueous alkaline washing liquid to remove mercaptans, thereby creating a mercaptan-depleted gas stream and a thiolate-comprising aqueous stream.

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After treatment in the second gas scrubber, the mercaptan-depleted gas stream leaves the second gas scrubber via line 5.

5 The sulphide-comprising aqueous stream is issued from the first gas scrubber via line 6 and enters a first flash vessel 7a. The thiolate-comprising aqueous stream is issued from the second scrubber via line 8 and enters a second flash vessel 7b. Hydrocarbon-containing excess gas is vented off from the flash vessels 7a and 7b via
10 lines 9a and 9b, respectively. The liquid stream comprising sulphides and thiulates is led via lines 10a and 10b to an oxidation reactor 11 comprising sulphide-oxidising bacteria.

15 In the oxidation reactor 11, the sulphide compounds are oxidised. Nutrients and air are fed to the oxidation reactor 11 via feed lines 12 and 13. Part of the sulphur-containing solid/liquid mixture generated in the oxidation reactor is led via line 14 to a solid/liquid separator 15 where the solid sulphur is separated and
20 discharged via line 16 and the liquid is led back to the oxidation reactor via line 17. Off-gas is vented from the oxidation reactor via line 18.

25 The regenerated aqueous alkaline washing liquid, comprising sulphur particles, is led from the oxidation reactor 11 to the first gas scrubber 2 via line 20 and to the second gas scrubber 4 via line 19.

30 Suitable aqueous alkaline washing liquids include aqueous hydroxide solutions, e.g. sodium hydroxide or potassium hydroxide solutions in water and aqueous carbonate and bicarbonate solutions.

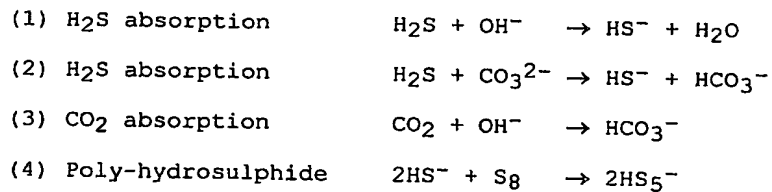
The gas stream may contain any amount of H₂S and mercaptans compounds, but in general, the total concentration of H₂S will be between 50 ppmv up to

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90 vol%, preferably between 100 ppmv and 70 vol%, more preferably between 150 ppmv and 50 vol%, still more preferably between 200 ppmv and 20 vol%, based on the total gas stream. The total amount of mercaptans in the starting gas stream is typically between 10 up to 1000 ppmv, based on the total gas stream. In the case that the gas stream in addition to H₂S and mercaptans also contains CO₂, at least part of the CO₂ will also be removed.

Suitably, the hydrogen sulphide load in the H₂S-removal zone is between 50 and 100,000 kg/day, preferably between 100 and 50,000 kg/day. A load between 100 and 50,000 kg/day offers additional advantages.

The main reactions that can take place in the H₂S-removal zone are:



The sulphide-comprising aqueous streams comprise one or more products of the main reactions 1 to 4 that can take place in the H₂S-removal zone, such as HS⁻, disulphides, polysulphides, thiocarbonates and carbonates but can also include dissolved H₂S.

Reference herein to "H₂S-depleted gas stream" is to a gas stream wherein the H₂S concentration is at most 100 ppmv, especially from 0.01 to 10 ppmv, suitably between 0.02 and 3.5 ppmv, preferably between 0.05 and 3 ppmv, more preferably between 0.1 and 1 ppmv, based on the total gas stream. The mercaptan concentration in the

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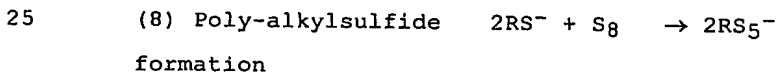
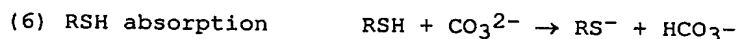
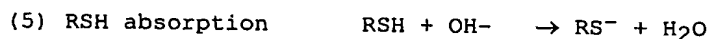
H₂S-depleted gas stream is typically between 10 ppmv and 0.1 vol%, based on the total H₂S-depleted gas stream.

The preferred temperature in the H₂S removal zone is between 5 and 70 °C, more preferably between 10 and 50 °C, most preferably from 20 to 40 °C, enabling an effective removal of H₂S at relatively low temperatures. Typically, the pressure in the H₂S removal zone is between 1 and 100 bar(g), suitably between 1.5 and 80 bar(g).

Reference herein to mercaptans is to aliphatic mercaptans, especially C₁-C₆ mercaptans, more especially C₁-C₄ mercaptans, aromatic mercaptans, especially phenyl mercaptan, or mixtures of aliphatic and aromatic mercaptans. These mercaptans may be substituted by heteroatoms-containing moieties, such as carbonyl, hydroxy, amino and ether groups or more sulphur moieties.

The invention especially relates to the removal of methyl mercaptan, ethyl mercaptan, normal- and iso-propyl mercaptan and butyl mercaptan isomers.

The main reactions that can take place in the mercaptan-removal zone are:



wherein R can be an alkyl substituent, especially methyl, ethyl, propyl or butyl or an aromatic substituent, especially phenyl, or mixtures thereof.

The thiolate-comprising aqueous streams comprise one or more products of the main reactions 5 to 8 that can

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take place in the mercaptan-removal zone, and can include dissolved RSH.

5 The preferred temperature in the mercaptan removal zone is between 5 and 70 °C, more preferably between 10 and 50 °C, enabling an effective removal of RSH at relatively low temperatures. Typically, the pressure in the mercaptan removal zone is between 1 and 100 bar(g), suitably between 1.5 and 80 bar(g).

10 Typically, a gas/liquid contactor is used as the H₂S removal zone and/or the mercaptan removal zone. Suitable gas/liquid contactors are described in Perry's Chemical Engineers' Handbook, 7th edition, section 14 (1997) and include for example a tray or packed column or a gas scrubber.

15 The mercaptan-depleted gas stream can be processed further in known manners, for example by catalytic or non-catalytic combustion, to generate electricity, heat or power, or as a feed gas for a chemical reaction or for residential use.

20 Due to their odorous nature, H₂S, mercaptans, sulphides, disulphides and aromatic mercaptans can be detected at parts per million concentration levels. Thus, it is desirable for users of such gas streams, especially in the case where the gas stream is intended for residential use, to have concentrations of total sulphur compounds in the gas stream lowered to a level which is acceptable for the intended purposes. Therefore, in the mercaptan-depleted gas stream, the concentration of total sulphur compounds is typically less than 30 ppmv, 25 suitably less than 20 ppmv, preferably less than 10 ppmv, especially between 0.01 and 10 ppmv, preferably between 0.05 and 3.5 ppmv, more preferably between 0.1 and 30 1 ppmv, based on the total mercaptan-depleted gas stream.

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The concentration of mercaptan compounds is preferably lowered to e.g. less than 6 ppmv, or less than 4 ppmv, preferably less than 2 ppmv, based on the total mercaptan-depleted gas stream.

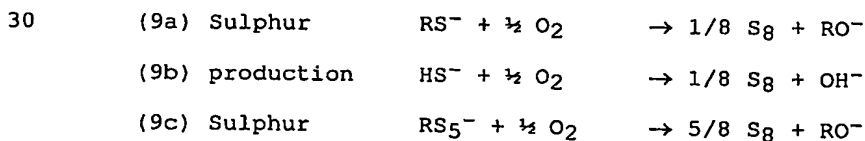
5 Optionally, the washing liquid of the H₂S removal zone or the washing liquid of the mercaptan removal zone is buffered, or both washing liquids are buffered. Preferred buffering compounds are carbonates, bicarbonates phosphates and mixtures thereof, especially
10 sodium carbonate and/or sodium bicarbonate.

The concentration of the buffering compounds depends inter alia on the composition of the gas flow and is generally adjusted in such a way, that the washing liquid is kept within the preferred pH range.

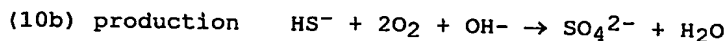
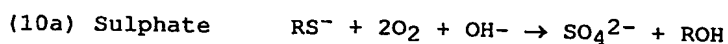
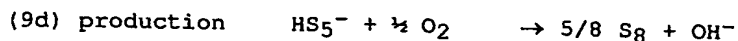
15 Typically, the pH of the washing liquid in the H₂S removal zone is suitably buffered at a pH of between 4.5 and 10, more preferably between 5.5 and 9, most preferably from 7 to 9.

20 Typically, the pH of the washing liquid in the mercaptan removal zone is suitably higher than the pH of the washing liquid in the H₂S removal zone and is preferably buffered at a pH of between 5.5 and 10, more preferably between 6.5 and 9, most preferably from 7.5 to 9. The desired alkalinity of the alkaline washing liquids
25 can be adjusted by adding make-up liquid with the appropriate alkalinity.

In the oxidation reactor, the microbiological formation of sulphur and sulphate takes place. The main reactions are:



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5 The amount of oxygen fed into the oxidation reactor is adjusted such that the oxidation of absorbed sulphide and thiolate results predominantly in sulphur, as suggested in NL 8801009, disclosing a process for the for the controlled oxidation of sulphur-containing waste water.

10 Hence, the regenerated aqueous alkaline washing liquid comprises sulphur particles.

Reference herein to sulphide-oxidising bacteria is to bacteria which can oxidise sulphide to elemental sulphur. Suitable sulphide-oxidising bacteria can be selected for
15 instance from the known autotrophic aerobic cultures of the genera *Thiobacillus* and *Thiomicrospira*.

Typical pressures in the oxidation reactor are between 0.5 and 2 bar(g).

20 Preferably, the reaction medium in the oxidation reactor is buffered. The buffering compounds are chosen in such a way that they are tolerated by the bacteria present in the oxidation reactor. Preferred buffering compounds are carbonates, bicarbonates phosphates and mixtures thereof, especially sodium carbonate and/or
25 sodium bicarbonate. The concentration of the buffering compounds depends inter alia on the composition of the gas flow and is generally adjusted in such a way, that the pH of the reaction medium in the oxidation reactor is between 6 and 12, preferably between 7 and 11, more
30 preferably between 8 and 10.

At least part of the aqueous sulphur slurry obtained from the process in the oxidation reactor is separated from the regenerated aqueous alkaline washing liquid. The

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phrase "at least part of" as used herein also includes a complete separation of sulphur from the regenerated aqueous alkaline liquid. It is further to indicate that between 1 and 99 w/w%, typically between 5 and 95 w/w%, preferably between 10 and 90 w/w% of the sulphur is separated, based on the weight of the slurry. Typically, a small amount of sulphur particles is led back to the H₂S removal zone and to the mercaptan removal zone as part of the regenerated washing liquid.

Suitably, the separating step takes place in a solid/liquid separator. Suitable solid/liquid separators are described in Perry's Chemical Engineers' Handbook, 7th edition, section 22 (1997).

Typically, the sulphur content of the separated aqueous sulphur slurry is between 5 w/w% and 50 w/w%, based on the slurry. Typically, the water of the sulphur slurry is removed to an extent that a sulphur cake with a dry solids content of between 55 and 70% is obtained. Typically, the sulphur purity of the sulphur cake is between 90 and 98 w/w%, based on the dry weight of the sulphur cake. Optionally, the sulphur cake can be re-slurried, filtered and dried to obtain a sulphur paste with a purity of at least 95 wt% sulphur, preferably at least 99 wt% sulphur. The sulphur paste thus-obtained can optionally be dried to produce a powder with a dry weight content of at least 85%, preferably at least 90%. This powder can suitably be applied as a fungicide, a fertilizer or as a miticide.

The regenerated aqueous alkaline washing liquid is recycled to the H₂S-removal zone and to the mercaptan-removal zone. By recycling the regenerated aqueous alkaline washing liquid separately to the mercaptan-removal zone fresh aqueous alkaline washing liquid is

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supplied to the mercaptan-removal zone for the removal of the mercaptans. This enhances the removal of mercaptans, e.g. to a level of 6 ppmv or less. In a preferred embodiment, the regenerated aqueous alkaline washing liquid is recycled to the H₂S-removal zone and to the mercaptan-removal zone from the oxidation reactor. The regenerated aqueous alkaline washing liquid issued from the oxidation reactor comprises sulphur particles, said sulphur particles enhancing the removal of H₂S and mercaptans in the H₂S-removal zone and mercaptan-removal zone, respectively.

The process according to the invention is especially suitable for the treatment of a gaseous hydrocarbon stream, especially a natural gas stream, an associated gas stream, or a refinery gas stream. Natural gas is a general term that is applied to mixtures of inert and light hydrocarbon components that are derived from natural gas wells. The main component of natural gas is methane. Further, often ethane, propane and butane are present. In some cases (small) amounts of higher hydrocarbons may be present, often indicated as natural gas liquids or condensates. Inert compounds may be present, especially nitrogen, carbon dioxide and, occasionally, helium. When CO₂ is present, also at least part of the CO₂ will be removed. When produced together with oil, the natural gas is usually indicated as associated gas. H₂S, mercaptans, sulphides, disulfides, thiophenes and aromatic mercaptans may be present in natural gas in varying amounts. Refinery streams concern crude oil derived gaseous hydrocarbon streams containing smaller or larger amounts of sulphur compounds. Recycle streams and bleed streams of hydro treatment processes, especially hydrodesulphurisation processes, can also

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suitably be treated by the process according to the invention.

Especially in the case of natural and associated gas, a considerable amount of the total amount of sulphur compounds is formed by H_2S . Amounts of up to 10 or even 20 vol% of H_2S may be present. Further smaller or larger amounts of carbon dioxide may be present. Sometimes amounts of up to 10 or even 20 vol% or even more of carbon dioxide may be present. Suitably the gas stream comprises H_2S and optionally carbon dioxide up to 2 vol%, more preferably up to 0.5 vol%.

In a typical gas-treating unit according to the invention the pressure in the first gas scrubber is between 1 and 100 bara, preferably between 2 and 80 bara. The temperature in the first gas scrubber is typically between 10 and 50 °C, preferably between 20 and 40 °C.

The first gas scrubber has a gas outlet connected to a gas discharge line, through which H_2S -depleted gas leaves the scrubber and is led to the inlet of a second gas scrubber.

The sulphide-comprising aqueous liquid is removed from the first gas scrubber via an outlet connected to a liquid discharge line and led to the inlet of an oxidation reactor, optionally via a first flash vessel.

The second gas scrubber has a gas outlet, through which mercaptan-depleted gas leaves the scrubber via a gas discharge line and a liquid outlet, through which thiolate-comprising aqueous liquid is led from the scrubber via a liquid discharge line to the oxidation reactor, optionally via a second flash vessel.

Optionally, the first and second gas scrubber may be placed on top of each other in one vessel.

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In a preferred embodiment the oxidation reactor has an outlet through which a sulphur slurry is led to a solid/liquid separator and an outlet through which regenerated aqueous alkaline washing liquid is led via discharge lines to the first gas scrubber and to the second gas scrubber.

The invention will now be illustrated by way of the following non-limiting examples.

Experiments are conducted for the removal of H₂S and mercaptans from a natural gas stream comprising these compounds. In a gas treating unit and process scheme as depicted in the figure, the flow rate of the gas stream is measured and the solvent flow rate is kept at a fixed value.

In the comparative examples, the gas stream is contacted with aqueous alkaline washing liquid in one gas scrubber. The amount of H₂S, mercaptans and CO₂ of the gas stream is measured prior to entering the gas scrubber and after leaving the gas scrubber.

In the examples according to the invention, the gas stream is treated in a process according to the invention. The amount of H₂S, mercaptans and CO₂ of the gas stream is measured prior to entering the H₂S removal zone and after leaving the mercaptan removal zone.

EXAMPLE 1 (comparative)

Flow rate of the natural gas stream: 180,000 Nm³/day, pressure in the gas scrubber: 50 bar(g). Gas stream prior to entering the gas scrubber: 0.5 vol% H₂S, 2 vol% CO₂ and 25 ppmv RSH. Gas stream leaving the gas scrubber: H₂S below 3 ppmv, RSH 14.7 ppmv.

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EXAMPLE 2 (according to the invention)

Flow rate of the natural gas stream: 180,000 Nm³/day,
pressure in the gas scrubber: 50 bar(g). Gas stream prior
to entering H₂S removal zone: 0.5 vol% H₂S, 2 vol% CO₂
5 and 25 ppmv RSH. Gas stream leaving the mercaptan removal
zone: H₂S below 3 ppmv, RSH 3.4 ppmv.

EXAMPLE 3 (comparative)

Flow rate of the natural gas stream: 400,000 Nm³/day,
pressure: 65 bar(g). Gas stream prior to entering the gas
10 scrubber: 1 vol% H₂S, 1 vol% CO₂, 30 ppmv RSH. Gas stream
leaving the gas scrubber: H₂S below 3 ppmv, RSH
25.9 ppmv.

EXAMPLE 4 (according to the invention)

Flow rate of the natural gas stream: 400,000 Nm³/day,
15 pressure: 65 bar(g). Gas stream prior to entering the H₂S
removal zone: 1 vol% H₂S, 1 vol% CO₂, 30 ppmv RSH. Gas
stream leaving the mercaptan removal zone: H₂S below
3 ppmv, RSH 4.1 ppmv.

20 From the examples it is apparent that the process
according to the invention results in a much lower level
of mercaptans in the resulting gas than the comparative
process.